

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2022
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	276,778	--	--	35,278	31,266	29,046	-13,769	261,622	124,515	0	642,794
Hydrocarbon Gas Liquids	116,904	-14	10,080	26	26,425	--	-1,432	12,298	61,269	81,286	156,621
Natural Gas Liquids	116,904	-14	4,934	--	26,043	--	-1,434	12,298	61,269	75,734	155,318
Ethane	51,153	--	158	--	15,266	--	42	--	9,526	57,009	44,138
Propane	35,081	--	4,637	--	6,632	--	2,566	--	40,093	3,691	47,730
Normal Butane	8,055	--	388	--	3,075	--	-4,673	4,685	11,564	-58	38,540
Isobutane	10,301	--	-249	--	685	--	950	4,277	50	5,460	8,888
Natural Gasoline	12,314	-14	--	--	385	--	-319	3,336	36	9,633	16,022
Refinery Olefins	--	--	5,146	26	382	--	2	--	--	5,552	1,303
Ethylene	--	--	5	--	--	--	0	--	--	5	0
Propylene	--	--	5,462	--	382	--	-180	--	--	6,024	461
Normal Butylene	--	--	-321	26	--	--	182	--	--	-477	842
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	3,580	--	15,348	-58,722	-1,341	2,069	-57,014	6,633	7,176	124,433
Hydrogen/Biofuels/Other Hydrocarbons	--	3,580	--	117	4,498	3,840	-82	8,892	1,101	2,123	4,752
Hydrogen	--	--	--	--	--	3,968	--	3,968	--	0	--
Biofuels (including Fuel Ethanol)	--	3,580	--	114	4,498	-125	-82	4,924	1,101	2,123	4,752
Fuel Ethanol	--	672	--	--	4,890	-125	-45	4,632	850	0	3,558
Biofuels (excluding Fuel Ethanol) ⁷	--	2,908	--	114	-392	--	-36	292	250	2,123	1,194
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0	--
Unfinished Oils	--	--	--	13,872	1,019	--	2,107	3,398	4,322	5,064	46,082
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,359	-64,239	-5,181	53	-69,324	1,210	0	73,571
Reformulated	--	--	--	--	-9,585	4,345	366	-5,607	1	0	9,928
Conventional	--	--	--	1,359	-54,654	-9,526	-313	-63,717	1,209	0	63,643
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-9	20	--	-11	28
Finished Petroleum Products	--	8	223,669	5,789	-49,956	5,306	508	--	80,269	104,039	101,605
Finished Motor Gasoline	--	0	66,984	--	-3,643	5,306	-258	--	24,547	44,358	6,462
Reformulated	--	--	14,551	--	--	-2,617	--	--	--	11,934	--
Conventional	--	0	52,433	--	-3,643	7,922	-258	--	24,547	32,423	6,462
Finished Aviation Gasoline	--	--	293	--	-162	--	5	--	--	126	501
Kerosene-Type Jet Fuel	--	--	23,637	--	-15,600	--	-456	--	4,569	3,924	11,280
Kerosene	--	--	252	--	-37	--	98	--	25	92	456
Distillate Fuel Oil	--	8	91,589	--	-31,004	--	-429	--	31,473	29,549	42,460
15 ppm sulfur and under	--	8	86,373	--	-30,083	--	-104	--	26,793	29,609	35,567
Greater than 15 ppm to 500 ppm sulfur	--	0	1,956	--	-26	--	-67	--	2,090	-93	1,161
Greater than 500 ppm sulfur	--	--	3,260	--	-895	--	-258	--	2,590	33	5,732
Residual Fuel Oil	--	--	2,458	2,998	812	--	1,405	--	2,556	2,307	18,631
Less than 0.31 percent sulfur	--	--	1,085	--	179	--	370	--	NA	NA	928
0.31 to 1.00 percent sulfur	--	--	1,390	--	106	--	-361	--	NA	NA	4,359
Greater than 1.00 percent sulfur	--	--	-17	2,998	527	--	1,396	--	NA	NA	13,344
Petrochemical Feedstocks	--	--	5,520	188	113	--	-160	--	--	5,981	1,851
Naphtha for Petro. Feed. Use	--	--	2,842	161	113	--	-63	--	--	3,179	1,345
Other Oils for Petro. Feed. Use	--	--	2,678	27	--	--	-97	--	--	2,802	506
Special Naphthas	--	--	901	452	-15	--	-26	--	--	1,364	804
Lubricants	--	--	3,318	1,776	-550	--	-71	--	2,360	2,255	8,989
Waxes	--	--	129	20	--	--	32	--	17	100	314
Petroleum Coke	--	--	13,505	355	270	--	-73	--	14,574	-371	3,291
Marketable	--	--	10,602	355	270	--	-73	--	14,574	-3,274	3,291
Catalyst	--	--	2,903	--	--	--	--	--	--	2,903	--
Asphalt and Road Oil	--	--	2,665	--	-134	--	363	--	118	2,050	5,904
Still Gas	--	--	10,784	--	--	--	--	--	--	10,784	--
Miscellaneous Products	--	--	1,634	--	-6	--	78	--	30	1,520	662
Total	393,682	3,574	233,749	56,441	-50,987	33,011	-12,624	216,906	272,686	192,501	1,025,453

-- = Not Applicable.

NA = No Data Reported.

1 = Not Available.

2 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

3 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

4 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

5 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

6 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

7 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

8 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.